



# California Community Power Firm Clean Resources

October 27, 2021

# Agenda

- Approach/Roles
- RFP Requirements
- Scoring
- Response Package
- Logistics and Q&A
- Schedule

# Approach and Respective Roles

## Cooperative effort on behalf of CCPower:

- SJCE: Coordinate effort
- SCP: Quality Control
- All CCAs undertake review for purposes of Shortlisting
  - Confirm that bids meet basic requirements
  - Undertake high level evaluation
  - Undertake more detailed evaluation of most attractive projects
  - Shortlisting recommendations to Board
- Shortlisted bidders sign Exclusivity Agreements
- CCPower retains negotiators
  - Subject matter expert
  - Legal expert
- Negotiations and Approval of Contracts by CCPower Board and Participating CCAs

# RFP Requirements

- Firm Clean Resources ("FCR")
- CPUC D. 21-06-35, OP 2(b): A new generation resource with 80 percent capacity factor:
  - No on-site emissions; or
  - Otherwise qualifies under the California Renewable Portfolio Standard (RPS) program eligibility rules. PCC1 required.
- Existing resources that otherwise meet the requirements of OP 2(b). (Value will be discounted because they do not meet OP 2(b))
- Imports OK if meet the OP 2(b) and PCC1
- Portfolio of projects OK but CC Power will not mix and match

# RFP Requirements

Term: Minimum 10 years, maximum 25 years

COD: June 1, 2026

Pricing:

- \$/MWh, with no escalation, for all Products except RA
- \$/k-month, with no escalation, for each kw of eligible NQC for RA
- Bidder must provide bids at NP15 and at the pNode

Minimum Capacity: 5MW of NQC

# Labor and Environmental Requirements

- Comply with California prevailing wage provisions
  - We prefer a PLA;
  - Alternative, subject to an audit to ensure compliance prevailing wages and to evaluate use of apprenticeship programs
- Meet permitting requirements
- Attest to not using forced labor in its supply chain

We prefer resources that:

- benefit local communities
- use of local labor
- avoid sensitive habitat areas

# Scoring Rubric

Criteria Component	Points
Expected Value (PPA cost minus Project Value)	40
Project Risk	40
Experience	10
Environmental	5
Labor	5

# Scoring Rubric

## **Expected Value** (Total Cost relative to Total Value):

- Derived from stochastic modeling conducted by CCPower along with stress testing

## **Project Risk:**

- Project technology: E.g. exploration risk for new geothermal, technology maturity for new technologies.
- Project site: Strong preference for projects that have site control.
- Project interconnection and transmission: Strong preference for projects that have at least a phase 2 study or its equivalent and that can demonstrate they will be fully deliverable.
- Project permitting.
- Project financing.
- Equipment and labor.
- Compliance with CPUC requirements. project susceptibility to changes in legislation
- Delivery Term. Shorter terms and higher COD certainty preferred



# Scoring Rubric

## **Offeror Experience Delivering Projects of Similar Scope and Magnitude**

- Firm experience
- Experience of the team

## **Environmental Impact**

- GHG emissions
- Impacts on Disadvantaged Communities
- Impacts on Sensitive Habitats

## **Labor and Community Benefits**

- Prefer a PLA, otherwise subject to Audit
- Prefer use of local labor
- Benefits to communities where located and CCA communities

# Response Package

- PDF
  - Executive Summary
  - Narrative addressing each aspect of scoring and other items listed in the RFO document
- Bid Form: Will be made available November 15<sup>th</sup>
- Mark up of Term Sheet (Parties deemed to accept items not revised)
- ArcGIS file of Geospatial footprint of the project

# Credit and Collateral

Agreement	For	Amount	Parties
PA	3 months prepay monthly bill		CCAs pay to CCPower
PA	Step-up commitment of CCAs	$\leq 125\%$ desired contract amount	CCAs commit to each other and CCPower
BLPTA	<ul style="list-style-type: none"> <li>* CCAs assume CCPower payment obligations;</li> <li>* Buyer will recover obligations owed by each CCA from only that CCA</li> </ul>	Payment Obligations = monthly payment for CCA share of output Termination payment = $\Delta$ contract value and market value	CCAs, CCPower and Developer commitment to each other
PPA	Development and Performance Security	Per Term Sheet	Developers post with CCPower; PA requires CCPower to allocate to CCAs
PPA	Termination Payment from defaulting party to non-defaulting party	Termination payment = $\Delta$ contract value and market value	Developer and CCPower; only a defaulting party is required to pay; PA requires CCPower to allocate to CCAs

# Logistics & Q&A

- Project materials posted and updated at website <https://cacommunitypower.org/solicitations/>
- Communications to: [solicitations@cacommunitypower.org](mailto:solicitations@cacommunitypower.org)
- Q&A from Webinars will be posted.
- All Q&As will be in writing and posted.

# Schedule

<b>Activity</b>	<b>Scheduled Date</b>
Issuance of RFO	October 25, 2021
RSVP 1 <sup>st</sup> Offerors Webinar	October 26, 2021 5 PM (PST)
1 <sup>st</sup> Offerors Webinar	October 27, 2021 2:30-3:30 PM (PST)
Issuance of Bid RFO Spreadsheet	November 15, 2021
RSVP 2 <sup>nd</sup> Offerors Webinar	November 16, 2021 5PM (PST)
2 <sup>nd</sup> Offerors Webinar	November 17, 2021 2:30-3:30 (PST)
Deadline to submit questions	November 19, 2021
Responses to questions published	November 24, 2021
Deadline to submit proposals	December 13, 2021 by 5:00 pm (PST)
Review, evaluation and ranking of projects	December 13, 2020 to February 18, 2022
Project(s) shortlisting	February 18, 2022
Developer/Buyer Negotiations	February – April 2022
Final contract execution (Tentative)	July 2022

# QUESTIONS?