

**California Community Power**

# Regular Meeting of the Board of Directors of CC Power

**1:00 P.M.**

**Wednesday, August 17, 2022**

**Teleconference Meeting**

# California Community Power

## NOTICE OF REGULAR MEETING AND AGENDA

Notice is hereby given that a regular meeting of the Board of Directors of California Community Power will be held on **August 17, 2022**, at **1:00 p.m.** **The meeting will be held via teleconference pursuant to the provisions of Government Code Section 54935(e) (Assembly Bill 361).**

The following information is being provided as the forum by which members of the public may observe the meeting and offer public comment:

**Phone number:** 1-669-219-2599 or 1-213-338-8477

**Webinar ID:** 837 9624 8453

**Meeting Link:** <https://svcleanenergy-org.zoom.us/j/83796248453>

If a member of the public would like to make a comment during the public comment period, please use the 'Raise Hand' function and staff will note your desire to speak. Alternatively, for members of the public joining by telephone (audio only), please email your public comment to [comments@cacommunitypower.org](mailto:comments@cacommunitypower.org). Public comment received by email will be read within the allotted public comment period.

### AGENDA

- 1 Call to Order.**
- 2 Verification of Meeting Quorum.**
- 3 Matters subsequent to posting the Agenda.**
- 4 Public Comment** – any member of the public may address the Board of Directors concerning any matter not on the agenda.
- 5 Consent Agenda.**
  - A. Minutes of the Regular Board Meeting held on June 15, 2022.
  - B. Resolution 22-08-01 *Determination that Meeting in Person Would Present Imminent Risks to the Health or Safety of Attendees as a Result of the Proclaimed State of Emergency.*
- 6 Regular Agenda Items – Discussion and Possible Action.**
  - A. Resolution 22-08-02 *Acceptance of Marin Clean Energy Withdrawal from California Community Power.*
  - B. Update from Strategic Business Plan *ad hoc* Committee.
  - C. General Manager's Report.
    - i. Follow-up on CC Power Discussions with the California Independent System Operator.
    - ii. Resolution 22-08-03 *Approval of 2022 Budget Amendment and Cash Calls.*
  - D. Open Discussion on Inflation Reduction Act and Potential Impacts.
- 7 Discussion of Any Individual Member Items.**
- 8 Adjournment.**

Accessible Public Meetings - Upon request, CC Power will provide written agenda materials in appropriate alternative formats, or disability-related modification or accommodation, including auxiliary aids or services, to enable individuals with disabilities to participate in public meetings. Please send a written request, including your name, mailing address, phone number and brief description of the requested materials and preferred alternative format or auxiliary aid or service at least 3 days before the meeting. Requests should be sent to: Amy Freeman, 555 Capitol Mall, Suite 570, Sacramento, CA 95814 or to [info@cacommunitypower.org](mailto:info@cacommunitypower.org).

## California Community Power

# Consent Agenda Items

- A. **Minutes of the Regular Meeting of the Directors of CC Power held on June 15, 2022.**
- B. **Resolution 22-08-01 *Determination that Meeting in Person Would Present Imminent Risks to the Health or Safety of Attendees as a Result of the Proclaimed State of Emergency.***

MINUTES OF THE REGULAR MEETING OF THE DIRECTORS OF  
CALIFORNIA COMMUNITY POWER (CC POWER)

June 15, 2022

On this date, a Regular Meeting of the Directors of CC Power was held via teleconference, pursuant to the provisions of Assembly Bill 361.

Representatives:

<b>Member Agency</b>	<b>Director</b>
Central Coast Community Energy (3CE)	Absent
CleanPowerSF	Barbara Hale
East Bay Community Energy (EBCE)	Nick Chaset
Marin Clean Energy (MCE)	Dawn Weisz Vicken Kasarjian, Alternate
Peninsula Clean Energy (PCE)	Jan Pepper
Redwood Coast Energy Authority (RCEA)	Lori Biondini, Alternate
San José Clean Energy (SJCE)	Zach Struyk, Alternate
Silicon Valley Clean Energy (SVCE)	Girish Balachandran
Sonoma Clean Power Authority (SCP)	Geof Syphers, Chair
Valley Clean Energy	Absent

Other Participants:

Tim Haines	General Manager, Interim
Brittany Iles	General Counsel

1. Call to Order: Chair Syphers called the meeting to order at 1:02 p.m.
2. Verification of Meeting Quorum: Ms. Iles verified that there was a quorum to proceed. Attendance is noted above. Alternate Director Vicken Kasarjian participated on behalf of MCE until Director Weisz joined following the vote on the Consent Agenda. Director Chaset joined prior to the vote on Resolution 22-06-02. All Directors present participated via teleconference.
3. Matters Subsequent to Posting the Agenda: None.
4. Public Comment (any matter not on the agenda): None.
5. Consent Agenda:  
Public Comment: None.

<p><b>ACTION:</b> M/S (Balachandran/Pepper) to <b>approve the Consent Agenda</b>. Motion carried by a unanimous roll call vote (Absent: Directors Habashi, Chaset, and Sears).</p>
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MINUTES OF THE REGULAR MEETING OF THE DIRECTORS OF  
CALIFORNIA COMMUNITY POWER (CC POWER)

6. Regular Agenda Items – Discussion and Possible Action:

A. Chair Report.

i. Resolution 22-06-02 Approval of Budget Allowance for Development of Three-Year Strategic Plan.

Chair Syphers introduced the Resolution and recommended the formation of an *ad hoc* committee to review and prioritize objectives in support of the development of a strategic plan. He requested that Directors Biondini, Balachandran, and Sears participate on the committee.

Chair Syphers invited comments from the Board. Directors Hale, Balachandran, and Pepper provided comments.

Public Comment: None.

**ACTION:** M/S (Hale/Pepper) to **approve Resolution 22-06-02 Approval of Budget Allowance for Development of Three-Year Strategic Plan.** Motion carried by a roll call vote (Absent: Directors Habashi and Sears; Abstained: Director Chaset and Alternate Director Biondini).

ii. Resolution 22-06-03 Approval of Extension of Agreement with Grid & Power Symmetry, LLC, for Interim General Manager Services

Chair Syphers provided a brief overview of the Resolution.

Chair Syphers invited questions from the Board. Director Balachandran clarified the part-time nature of the General Manager position.

Public Comment: None.

**ACTION:** M/S (Balachandran/Pepper) to **approve Resolution 22-06-03 Approval of Extension of Agreement with Grid & Power Symmetry, LLC, for Interim General Manager Services.** Motion carried by a unanimous roll call vote. (Absent: Directors Habashi and Sears).

B. General Manager's Report

i. Update on LDS/FCR Projects

Mr. Haines provided a brief status update.

ii. Update on CC Power Budget

Mr. Haines provided a budget update and noted that a proposed budget amendment was expected to be brought to the Board at their next meeting.

Chair Syphers invited comments from the Board, and Director Weisz requested a detailed budget breakdown in advance of the next Board meeting.

Public Comment: None.

7. Discussion of Any Individual Member Items: Chair Syphers announced that SCP's new Advance Energy Center had its 3000<sup>th</sup> visitor. Director Balachandran made note of SVCE's recent deal with Google.

MINUTES OF THE REGULAR MEETING OF THE DIRECTORS OF  
CALIFORNIA COMMUNITY POWER (CC POWER)

The Board of Directors adjourned at 1:40 p.m.

Minutes approved on August 17, 2022.

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Brittany Iles, Secretary

**California Community Power  
Resolution 22-08-01**

**DETERMINATION THAT MEETING IN PERSON WOULD PRESENT IMMINENT RISKS TO  
THE HEALTH OR SAFETY OF ATTENDEES AS A RESULT OF  
THE PROCLAIMED STATE OF EMERGENCY**

WHEREAS, on March 4, 2020 the Governor of California proclaimed a state of emergency in California as a result of the threat of COVID-19; and

WHEREAS, on March 17, 2020, the Governor issued Executive Order N-29-20 authorizing exemptions to certain notice requirements under the Ralph M. Brown Act to facilitate virtual meetings of a legislative body of a local agency; and

WHEREAS, on June 11, 2021, the Governor issued Executive Order N-08-12 extending the provisions of N-29-20 until September 30, 2021; and

WHEREAS, on September 16, 2021, the Governor of California signed Assembly Bill 361 which provides for the continued suspension of certain notice requirements for virtual meeting when a legislative body of a local agency holds a meeting during a declared state of emergency and either:

- (1) state or local officials have imposed or recommended measures to promote social distancing,
- or
- (2) the legislative body holds a meeting for the purpose of determining, by majority vote, whether as a result of the emergency, meeting in person would present imminent risks to the health or safety of attendees; and

WHEREAS, pursuant to Government Code Section 54935(e) (Assembly Bill 361), a legislative body of a local agency must, not later than 30 days after teleconferencing for the first time pursuant to Section 54935(e), and every 30 days thereafter, reconsider the circumstances of the state of emergency and determine that the state of emergency continues to directly impact the ability of the members to meet safely in person.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of CC Power has reconsidered the state of emergency and hereby determines that meeting in person continues to present imminent risks to the health or safety of attendees as a result of the proclaimed state of emergency.

PASSED AND ADOPTED by the Board of Directors of California Community Power this 17<sup>th</sup> day of August, 2022.

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Chair

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Attest by: Secretary

## California Community Power

# Agenda Item 6A

1. **Resolution 22-08-02 *Acceptance of Marin Clean Energy Withdrawal from California Community Power.***
2. **Attachment A to Resolution 22-08-02: MCE Notice of Intent to Withdraw from California Community Power.**

**California Community Power  
Resolution 22-08-02**

**ACCEPTANCE OF MARIN CLEAN ENERGY WITHDRAWAL  
FROM CALIFORNIA COMMUNITY POWER**

WHEREAS, California Community Power (“CC Power”) was created by a Joint Powers Agreement (“JPA”); and

WHEREAS, JPA Section 3.04(a) provides that any public Community Choice Aggregation program (“CCA”) may withdraw from CC Power upon filing a certified copy of a resolution with the Board Secretary of CC Power whereby the CCA’s governing body expresses its desire to so withdraw; and

WHEREAS, JPA Section 3.04 (a)(i) also stipulates that once a Member files a resolution to withdraw with the Board Secretary, that Member no longer has any voting rights on the Board; and

WHEREAS, JPA Section 3.04 (a)(ii) states that Members participating in Projects, programs, or services pursuant to Project Agreements or other program agreements approved by the Board are subject to the participation and Withdrawal terms and conditions described in the applicable agreement; and

WHEREAS, JPA Section 3.04 (a)(iii) states that prior to accepting the Member’s filing of such resolution, any Member so terminating shall be obligated to pay its share of all debts, liabilities, and obligations of CC Power specifically assumed by the Member; and

WHEREAS, JPA Section 3.04 (b) provides that, upon compliance with the conditions specified in Section 3.04(a), the Board shall accept the withdrawing Member’s resolution and the withdrawing Member shall no longer be considered a Member for any reason or purpose under the JPA Agreement and its rights and obligations under the JPA Agreement shall terminate; and

WHEREAS, Marin Clean Energy (“MCE”) has provided CC Power with a certified notice of their intent to withdraw from CC Power, attached hereto as Attachment A.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of CC Power hereby accepts the withdrawal of MCE as a Member of CC Power pending MCE’s payments of any outstanding obligations.

**California Community Power  
Resolution 22-08-02**

PASSED AND ADOPTED by the Board of Directors of California Community Power this 17<sup>th</sup> day of August, 2022, by the following vote:

		Aye	No	Abstain	Absent
Central Coast Community Energy	Tom Habashi				
CleanPowerSF	Barbara Hale				
East Bay Community Energy	Nick Chaset				
Peninsula Clean Energy	Jan Pepper				
Redwood Coast Energy Authority	Matthew Marshall				
San José Clean Energy	Lori Mitchell				
Silicon Valley Clean Energy	Girish Balachandran				
Sonoma Clean Power Authority	Geof Syphers				
Valley Clean Energy	Mitch Sears				

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Chair

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Attest by: Secretary



MARIN COUNTY | NAPA COUNTY | UNINCORPORATED CONTRA COSTA COUNTY | UNINCORPORATED SOLANO COUNTY  
BENICIA | CONCORD | DANVILLE | EL CERRITO | FAIRFIELD | LAFAYETTE | MARTINEZ | MORAGA | OAKLEY  
PINOLE | PITTSBURG | PLEASANT HILL | RICHMOND | SAN PABLO | SAN RAMON | VALLEJO | WALNUT CREEK

August 12, 2022

Tim Haines  
Interim General Manager  
California Community Power  
70 Garden Court, Suite 300  
Monterey, CA 93940

RE: MCE Notice of Intent to Withdraw From California Community Power

Dear Mr. Haines:

This Notice confirms MCE's intent to withdraw from California Community Power (CC Power) pending the CC Power Board of Directors acceptance of such withdrawal. MCE's intent behind withdrawing is to pause participation in CC Power as MCE has not had a need to participate in joint procurement efforts to-date, and has been successful contracting directly. However, this pause is likely to be temporary, and MCE expects to consider rejoining CC Power in the future subject to market and technology needs. Should MCE choose to rejoin CC Power, MCE will take the actions applicable to new Members as outlined in Section 3.01 of the CC Power Joint Powers Agreement (JPA).

Consistent with the CC Power JPA, MCE understands that MCE will no longer have voting rights on the CC Power Board immediately upon CC Power's receipt of this Notice. Further MCE acknowledges that MCE has remaining debts and obligations to CC Power in the amount of \$5,000. MCE's withdrawal from CC Power will not be final until such obligations are fulfilled. As Chief Executive Officer of MCE, I have delegated authority from the MCE Board of Directors to provide this Notice and withdraw from CC Power on behalf of MCE without a certified resolution from the MCE Board.

Sincerely,

Dawn Weisz  
Chief Executive Officer  
MCE

cc: Brittany Iles, CC Power Secretary, Braun Blaising & Wynne, P.C.  
Kris Kirkegaard, Braun Blaising & Wynne, P.C.

## California Community Power

# Agenda Item 6C

1. **Resolution 22-08-03 *Approval of 2022 Budget Amendment and Cash Calls.***
2. **Attachment A to Resolution 22-08-03: 2022 CC Power Budget Amendment & 2022 CC Power Budget Amendment Cost Allocation.**

# California Community Power

70 Garden Court, Suite 300, Monterey, CA 93940 | [cacommunitypower.org](http://cacommunitypower.org)

Date: August 17, 2022  
From: Tim Haines, Interim General Manager  
To: CC Power Board of Directors  
CC: General Counsel  
Maher Accountancy  
Subject: **CC Power Budget Amendment and Consultant Contracts**

The amended 2022 budget supports CC Power and its Members at the forefront of load decarbonization service and procurement activities in California. It provides flexibility for the General Manager and Member procurement staff in protecting Member investments in Long Duration Storage and Firm Clean Resources projects. Funds not used in 2022 will be rolled over to the 2023 budget.

## **Priorities for the Remainder of 2022**

The priorities of CC Power for the remainder of 2022 are to stand up the Project Committees that protect Member interests in the LDS and FCR projects; define the vision, mission, and services to create additional value in the 3-year Strategic Business Plan; and, create greater visibility of CC Power planning and procurement initiatives with stakeholders.

Under the original 2022 budget, CC Power proved the concept of the CCA joint procurement model that was envisioned when CC Power was created. The highest priority of CC Power is to ensure the completion of the 952 MWh long duration storage projects and 138 MW of geothermal carbon free projects that meet some or all Project Participants' CPUC Mid-Term Procurement ordered purchases. The next phase of the projects will require Participants' coordination with CAISO stakeholder proceedings and CPUC compliance filings. Project Committee leads and CC Power will be the single point of contact with Sellers to ensure consistency and coordination. CC Power is establishing protocols for communications and data sharing with Project Participants and Sellers. The Project Committees will also monitor the progress Sellers make with respect to project development.

With the joint contracting model proven, CC Power began to educate and discuss partnership opportunities with the CAISO. This effort will give greater visibility into CC Power programs and initiatives and the associated CAISO proceedings. This outreach is being shaped to provide value to the Members, so it will include Board members, staff, and technical experts.

A Joint Powers Agency whose members are:  
[Central Coast Community Energy](#) | [CleanPowerSF](#) | [East Bay Community Energy](#) | [MCE](#) | [Peninsula Clean Energy](#) |  
[Redwood Coast Energy Authority](#) | [San José Clean Energy](#) | [Silicon Valley Clean Energy](#) | [Sonoma Clean Power](#) |  
[Valley Clean Energy](#)

These initial joint contracting successes hint at the potential the CC Power platform provides if the next steps in the maturation of the organization are carefully and intentionally mapped and taken. Toward that end, in June, the CC Power Chair appointed Board members to the Strategic Business Plan *ad hoc* Committee with the scheduled completion of that plan by the end of the year. The opportunity is that CC Power, as a new organization, can define those steps; the problem is that, as a new organization, CC Power must develop clear shared objectives that deliver value (direct and indirect) to its Members. The Strategic Business Plan will develop a guiding document that will help identify common objectives and define the steps necessary to move toward those objectives.

**Budget Amendment**

The original \$431,230 budget was adopted in December 2021. At the time, it was understood that a budget amendment would be necessary to fund the administration of LDS and FCR projects and undertake new initiatives.

In March, the Board included 2021 carry over funds to the 2022 budget. In June, the Board approved the extension of the Interim General Manager’s contract and the funding of the Strategic Business Plan. Those combined Board actions establish the current budget of \$533,655.

The General Manager has taken input from Project Committees that administer the LDS and FCR projects and General Counsel to develop the \$568,757 budget Projection.

CATEGORY	ORIGINAL	MARCH	JUNE / CURRENT	PROJECTION	VARIANCE
<b>General</b>					
General Manager	\$ 63,450	\$ 63,450	\$ 61,725	\$ 61,725	\$ (1,725)
General Counsel	\$ 83,000	\$ 83,000	\$ 83,000	\$ 106,019	\$ 23,019
Support (SBP, Audit/Accountncy, Insurance)	\$ 40,500	\$ 58,602	\$ 108,602	\$ 108,602	\$ 68,102
<b>General Total</b>	<b>\$ 186,950</b>	<b>\$ 205,052</b>	<b>\$ 253,327</b>	<b>\$ 276,346</b>	<b>\$ 89,396</b>
<b>Project (LDS &amp; FCR)</b>					
General Manager	\$ 31,280	\$ 31,280	\$ 61,280	\$ 61,280	\$ 30,000
Project Legal, Technical, Administrative	\$ 213,000	\$ 219,048	\$ 219,048	\$ 231,130	\$ 18,130
<b>Project Total</b>	<b>\$ 244,280</b>	<b>\$ 250,328</b>	<b>\$ 280,328</b>	<b>\$ 292,410</b>	<b>\$ 48,130</b>
<b>Total</b>	<b>\$ 431,230</b>	<b>\$ 455,380</b>	<b>\$ 533,655</b>	<b>\$ 568,757</b>	<b>\$ 137,527</b>

The budget variance is due to:

1. General Budget: \$89,396
  - a. *General Manager*: The extension of the General Manager contract produced a budget savings of \$1,725.
  - b. *General Counsel*: The original Budget assumed 6 Board meetings in 2022. The Amended Budget adds funding for 4 Board meetings for the remainder of the year adding \$23,019.
  - c. *Support*: The addition of Public Entity Liability Insurance and the Strategic Business Plan adds \$68,102.

2. Project Budget: \$48,130
  - a. *General Manager*: The extension of the General Manager contract added \$30,000 to the project budget.
  - b. *Project Legal, Technical and Administrative*: The original budget funded LDS and FCR projects through contract execution. The projection is that an additional \$18,130 will be necessary to administer the projects through the end of the year.

Attachments 1 and 2 provide budget input and a detailed monthly breakdown.

### Budget Authority and Controls

Past budgets have set consulting limits for each project and each consultant. That has prevented the General Manager and the Project Committees from drawing on consulting support even though funds and consulting have not reached their contract limits. It is recommended that this amendment authorize funds to be used for either FCR or LDS projects and allow the team to draw on technical, legal and admin support as needed. CC Power budget controls will ensure Members receive credit for the use of funds they have contributed to future cash calls.

### Cost Allocation Recommendation

PARTICIPANT	ALLOCATION					TOTAL
	General	Allocation	FCR	Allocation	LDS	2022
EBCE	\$ 7,366		\$ -		\$ -	\$ 7,366
MCE	\$ 5,000		\$ -		\$ -	\$ 5,000
3CE	\$ 7,366	21%	\$ 3,577		\$ -	\$ 10,943
CPSF	\$ 7,366	13%	\$ 2,174	19%	\$ 5,825	\$ 15,365
PCE	\$ 7,366	16%	\$ 2,665	10%	\$ 3,053	\$ 13,085
RCEA	\$ 7,366	3%	\$ 491	4%	\$ 1,182	\$ 9,039
SJCE	\$ 7,366	18%	\$ 3,016	23%	\$ 7,211	\$ 17,593
SVCE	\$ 7,366	17%	\$ 2,876	25%	\$ 7,703	\$ 17,945
SCPA	\$ 7,366	10%	\$ 1,754	15%	\$ 4,700	\$ 13,820
VCE	\$ 7,366	3%	\$ 561	4%	\$ 1,341	\$ 9,269
<b>TOTAL</b>	<b>\$ 71,294</b>	<b>100%</b>	<b>\$ 17,115</b>	<b>100%</b>	<b>\$ 31,015</b>	<b>\$ 119,425</b>

\*See Attachment 1 "Cash Call Needed" column for derivation of General (\$71,294), FCR (\$17,115) and LDS (\$31,015) amounts, for a total of \$119,425. The "Cash Call Needed" is less than the \$137,527 Budget Variance due to funds previously collected in prior cash calls.

The allocation of General Budget expenditures is on an equal share basis. The allocation of FCR and LDS project costs are on a proportionate share basis. CC Power will initiate a cash call of the membership in these amounts.

### Recommendation

It is recommended that the Board approve the \$568,757 projection as the amended budget and authorize the Participant cash calls.

**Attachment 1: Budget Amendment – Actual and Project Expenses**

CATEGORY	Actual Expenses						Projected Expenses						TOTAL ACTUAL AND PROJECTED COSTS	ORIGINAL BUDGET	CASH CALL NEEDED	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC				
<b>General JPA Support</b>																
General Manager	\$ 5,288	\$ 5,288	\$ 5,288	\$ 5,288	\$ 5,288	\$ 5,288	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 61,725	\$ 63,450	\$ (1,725)	
General Counsel	\$ 6,917	\$ 6,926	\$ 6,917	\$ 6,917	\$ 6,927	\$ 6,917	\$ 6,917	\$ 12,667	\$ 6,917	\$ 12,667	\$ 12,667	\$ 12,667	\$ 106,019	\$ 83,000	\$ 23,019	
Maher	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 30,000	\$ 30,000	\$ -	
Audit						\$ 10,500							\$ 10,500	\$ 10,500	\$ -	
Insurance						\$ 18,102							\$ 18,102	\$ -	\$ -	
Strategic Business Plan									\$ 12,500	\$ 12,500	\$ 12,500	\$ 12,500	\$ 50,000	\$ -	\$ 50,000	
<b>General Total</b>	<b>\$ 14,704</b>	<b>\$ 14,713</b>	<b>\$ 14,704</b>	<b>\$ 14,704</b>	<b>\$ 14,714</b>	<b>\$ 43,306</b>	<b>\$ 14,417</b>	<b>\$ 20,167</b>	<b>\$ 26,917</b>	<b>\$ 32,667</b>	<b>\$ 32,667</b>	<b>\$ 32,667</b>	<b>\$ 276,346</b>	<b>\$ 186,950</b>	<b>\$ 71,294</b>	
<b>FCR Project Support</b>																
General Manager	\$ 2,857	\$ 2,857	\$ 2,857	\$ 2,857	\$ 2,857	\$ 5,715	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 35,000	\$ 20,000	\$ 15,000	
GC, Admin, Project Legal	\$ 1,430	\$ -	\$ 958	\$ 3,825	\$ 14,028	\$ 1,468							\$ 21,710	\$ 20,000	\$ 1,710	
Negotiating Team - Technical	\$ -	\$ -	\$ 3,229	\$ -	\$ 2,656	\$ -							\$ 5,885	\$ 30,000	\$ (24,115)	
Negotiating Team - Legal	\$ -	\$ 11,392	\$ 12,532	\$ 24,075	\$ 34,023	\$ -							\$ 82,021	\$ 80,000	\$ 2,021	
Reserve								\$ 2,500	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 22,500	\$ -	\$ 22,500	
<b>FCR Total</b>	<b>\$ 4,287</b>	<b>\$ 14,249</b>	<b>\$ 19,576</b>	<b>\$ 30,757</b>	<b>\$ 53,564</b>	<b>\$ 7,183</b>	<b>\$ 2,500</b>	<b>\$ 5,000</b>	<b>\$ 7,500</b>	<b>\$ 7,500</b>	<b>\$ 7,500</b>	<b>\$ 7,500</b>	<b>\$ 167,115</b>	<b>\$ 150,000</b>	<b>\$ 17,115</b>	
<b>LDS Project Support</b>																
General Manager	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ -	\$ -	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 26,280	\$ 11,280	\$ 15,000	
GC, Admin, Project Legal	\$ 10,294	\$ 6,594	\$ 1,437	\$ 5,738	\$ 3,334	\$ 3,300							\$ 30,696	\$ 25,000	\$ 5,696	
Transactional Support	\$ 7,825	\$ 5,771	\$ -	\$ -	\$ -	\$ 4,023							\$ 17,619	\$ 18,000	\$ (381)	
Negotiating Team - Legal	\$ 10,079	\$ 6,097	\$ -	\$ -	\$ -	\$ 2,025							\$ 18,200	\$ 30,000	\$ (11,800)	
Reserve								\$ 2,500	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 22,500	\$ -	\$ 22,500	
<b>LDS Total</b>	<b>\$ 31,018</b>	<b>\$ 21,281</b>	<b>\$ 4,257</b>	<b>\$ 8,558</b>	<b>\$ 3,334</b>	<b>\$ 9,348</b>	<b>\$ 2,500</b>	<b>\$ 5,000</b>	<b>\$ 7,500</b>	<b>\$ 7,500</b>	<b>\$ 7,500</b>	<b>\$ 7,500</b>	<b>\$ 115,295</b>	<b>\$ 84,280</b>	<b>\$ 31,015</b>	
<b>Project Support</b>	<b>\$ 833</b>	<b>\$ 833</b>	<b>\$ 833</b>	<b>\$ 833</b>	<b>\$ 833</b>	<b>\$ 833</b>	<b>\$ 833</b>	<b>\$ 833</b>	<b>\$ 10,000</b>	<b>\$ 10,000</b>	<b>\$ -</b>					
<b>GRAND TOTAL</b>	<b>\$ 55,129</b>	<b>\$ 65,326</b>	<b>\$ 58,946</b>	<b>\$ 85,609</b>	<b>\$ 126,009</b>	<b>\$ 67,853</b>	<b>\$ 22,750</b>	<b>\$ 36,000</b>	<b>\$ 50,250</b>	<b>\$ 56,000</b>	<b>\$ 56,000</b>	<b>\$ 56,000</b>	<b>\$ 568,757</b>	<b>\$ 431,230</b>	<b>\$ 119,425</b>	

**Attachment 2: Project Committee Recommendations**

**FIRM CLEAN RESOURCES**

**BUDGET**

Category	Total
General Counsel	\$9,500
Technical Support	\$20,000
Transaction Support	\$17,800
Contingency	\$4,730
<b>Total Budget</b>	<b>\$52,030</b>

**COST ALLOCATION**

Participant	CAPACITY	SHARE	TOTAL
Central Coast Clean Energy	25.5	21%	\$ 10,875
Clean Power San Francisco	15.5	13%	\$ 6,610
Peninsula Clean Energy	19	16%	\$ 8,103
Redwood Coast Energy Authority	3.5	3%	\$ 1,493
San Jose Clean Energy	21.5	18%	\$ 9,169
Silicon Valley Clean Energy	20.5	17%	\$ 8,743
Sonoma Clean Power	12.5	10%	\$ 5,331
Valley Clean Energy	4	3%	\$ 1,706
<b>Total</b>	<b>122</b>	<b>100%</b>	<b>\$ 52,030</b>

**LONG DURATION STORAGE**

**BUDGET**

Category	Total
General Counsel	\$23,750
Technical Support	\$25,000
Transaction Support	\$17,800
Contingency	\$6,660
<b>Total Budget</b>	<b>\$73,210</b>

**COST ALLOCATION**

**GOAL LINE**

**TUMBLEWEED**

**COMBINED**

Participant	TOTAL	SHARE	TOTAL	SHARE	TOTAL	SHARE
Clean Power San Francisco	\$7,870	21.50%	\$5,879	16.06%	\$13,749	19%
Peninsula Clean Energy			\$7,208	19.69%	\$7,208	10%
Redwood Coast Energy Authority	\$1,464	4.00%	\$1,325	3.62%	\$2,789	4%
San Jose Clean Energy	\$8,866	24.22%	\$8,156	22.28%	\$17,021	23%
Silicon Valley Clean Energy	\$10,403	28.42%	\$7,779	21.25%	\$18,182	25%
Sonoma Clean Power	\$6,355	17.36%	\$4,740	12.95%	\$11,095	15%
Valley Clean Energy	\$1,647	4.50%	\$1,519	4.15%	\$3,166	4%
<b>Total</b>	<b>\$36,605</b>	<b>100%</b>	<b>\$36,605</b>	<b>100%</b>	<b>\$73,210</b>	<b>100%</b>

**California Community Power  
Resolution 22-08-03**

**APPROVAL OF 2022 BUDGET AMENDMENT AND CASH CALLS**

WHEREAS, California Community Power (“CC Power”) was created by a Joint Powers Agreement (“JPA”) ; and

WHEREAS, CC Power JPA Section 4.09 describes the non-delegable duty of the CC Power Board of Directors to approve the budget; and

WHEREAS, CC Power JPA Section 4.09 provides that all expenditures must be made in accordance with the adopted budget; and

WHEREAS, the CC Power Board approved a 2022 Budget and Budget Allocations at the December 15, 2021 meeting; and

WHEREAS, the 2022 Budget needs to be amended to properly reflect the costs needed to support CC Power and Member participation in projects; and

WHEREAS, funds not used in 2022 will be rolled over to the 2023 budget; and

WHEREAS, an amended Budget is attached for consideration and possible adoption by the Board.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of CC Power hereby:

- 1) Approves the updated 2022 Budget consistent with the 2022 CC Power Budget Amendment, attached hereto as Attachment A.
- 2) Authorizes the Treasurer to issue cash calls to the members/participants as summarized in the 2022 CC Power Budget Amendment Cost Allocation, also included in Attachment A.

**California Community Power  
Resolution 22-08-03**

PASSED AND ADOPTED by the Board of Directors of California Community Power this 17<sup>th</sup> day of August, 2022, by the following vote:

		Aye	No	Abstain	Absent
Central Coast Community Energy	Tom Habashi				
CleanPowerSF	Barbara Hale				
East Bay Community Energy	Nick Chaset				
Peninsula Clean Energy	Jan Pepper				
Redwood Coast Energy Authority	Matthew Marshall				
San José Clean Energy	Lori Mitchell				
Silicon Valley Clean Energy	Girish Balachandran				
Sonoma Clean Power Authority	Geof Syphers				
Valley Clean Energy	Mitch Sears				

\_\_\_\_\_

Chair

\_\_\_\_\_

Attest by: Secretary

**Attachment A to Resolution 22-08-03**

**2022 CC POWER BUDGET AMENDMENT**

CATEGORY	ORIGINAL	MARCH	JUNE / CURRENT	PROJECTION	VARIANCE
<b>General</b>					
General Manager	\$ 63,450	\$ 63,450	\$ 61,725	\$ 61,725	\$ (1,725)
General Counsel	\$ 83,000	\$ 83,000	\$ 83,000	\$ 106,019	\$ 23,019
Support (SBP, Audit/Accountncy, Insurance)	\$ 40,500	\$ 58,602	\$ 108,602	\$ 108,602	\$ 68,102
<b>General Total</b>	<b>\$ 186,950</b>	<b>\$ 205,052</b>	<b>\$ 253,327</b>	<b>\$ 276,346</b>	<b>\$ 89,396</b>
<b>Project (LDS &amp; FCR)</b>					
General Manager	\$ 31,280	\$ 31,280	\$ 61,280	\$ 61,280	\$ 30,000
Project Legal, Technical, Administrative	\$ 213,000	\$ 219,048	\$ 219,048	\$ 231,130	\$ 18,130
<b>Project Total</b>	<b>\$ 244,280</b>	<b>\$ 250,328</b>	<b>\$ 280,328</b>	<b>\$ 292,410</b>	<b>\$ 48,130</b>
<b>Total</b>	<b>\$ 431,230</b>	<b>\$ 455,380</b>	<b>\$ 533,655</b>	<b>\$ 568,757</b>	<b>\$ 137,527</b>

**2022 CC POWER BUDGET AMENDMENT COST ALLOCATION**

PARTICIPANT	ALLOCATION					TOTAL
	General	Allocation	FCR	Allocation	LDS	2022
EBCE	\$ 7,366		\$ -		\$ -	\$ 7,366
MCE	\$ 5,000		\$ -		\$ -	\$ 5,000
3CE	\$ 7,366	21%	\$ 3,577		\$ -	\$ 10,943
CPSF	\$ 7,366	13%	\$ 2,174	19%	\$ 5,825	\$ 15,365
PCE	\$ 7,366	16%	\$ 2,665	10%	\$ 3,053	\$ 13,085
RCEA	\$ 7,366	3%	\$ 491	4%	\$ 1,182	\$ 9,039
SJCE	\$ 7,366	18%	\$ 3,016	23%	\$ 7,211	\$ 17,593
SVCE	\$ 7,366	17%	\$ 2,876	25%	\$ 7,703	\$ 17,945
SCPA	\$ 7,366	10%	\$ 1,754	15%	\$ 4,700	\$ 13,820
VCE	\$ 7,366	3%	\$ 561	4%	\$ 1,341	\$ 9,269
<b>TOTAL</b>	<b>\$ 71,294</b>	<b>100%</b>	<b>\$ 17,115</b>	<b>100%</b>	<b>\$ 31,015</b>	<b>\$ 119,425</b>